

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2022
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	8,928	--	--	1,138	1,009	937	-444	8,439	4,017	0
Hydrocarbon Gas Liquids	3,771	0	325	1	852	--	-46	397	1,976	2,622
Natural Gas Liquids	3,771	0	159	--	840	--	-46	397	1,976	2,443
Ethane	1,650	--	5	--	492	--	1	--	307	1,839
Propane	1,132	--	150	--	214	--	83	--	1,293	119
Normal Butane	260	--	13	--	99	--	-151	151	373	-2
Isobutane	332	--	-8	--	22	--	31	138	2	176
Natural Gasoline	397	0	--	--	12	--	-10	108	1	311
Refinery Olefins	--	--	166	1	12	--	0	--	--	179
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	176	--	12	--	-6	--	--	194
Normal Butylene	--	--	-10	1	--	--	6	--	--	-15
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	115	--	495	-1,894	-43	67	-1,839	214	231
Hydrogen/Biofuels/Other Hydrocarbons	--	115	--	4	145	124	-3	287	36	68
Hydrogen	--	--	--	--	--	128	--	128	--	0
Biofuels (including Fuel Ethanol)	--	115	--	4	145	-4	-3	159	36	68
Fuel Ethanol	--	22	--	--	158	-4	-1	149	27	0
Biofuels (excluding Fuel Ethanol) ⁷	--	94	--	4	-13	--	-1	9	8	68
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	447	33	--	68	110	139	163
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	44	-2,072	-167	2	-2,236	39	0
Reformulated	--	--	--	--	-309	140	12	-181	0	0
Conventional	--	--	--	44	-1,763	-307	-10	-2,055	39	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	0
Finished Petroleum Products	--	0	7,215	187	-1,611	171	16	--	2,589	3,356
Finished Motor Gasoline	--	0	2,161	--	-118	171	-8	--	792	1,431
Reformulated	--	--	469	--	--	-84	--	--	--	385
Conventional	--	0	1,691	--	-118	256	-8	--	792	1,046
Finished Aviation Gasoline	--	--	9	--	-5	--	0	--	--	4
Kerosene-Type Jet Fuel	--	--	762	--	-503	--	-15	--	147	127
Kerosene	--	--	8	--	-1	--	3	--	1	3
Distillate Fuel Oil	--	0	2,954	--	-1,000	--	-14	--	1,015	953
15 ppm sulfur and under	--	0	2,786	--	-970	--	-3	--	864	955
Greater than 15 ppm to 500 ppm sulfur	--	0	63	--	-1	--	-2	--	67	-3
Greater than 500 ppm sulfur	--	--	105	--	-29	--	-8	--	84	1
Residual Fuel Oil	--	--	79	97	26	--	45	--	82	74
Less than 0.31 percent sulfur	--	--	35	--	6	--	12	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	45	--	3	--	-12	--	NA	NA
Greater than 1.00 percent sulfur	--	--	-1	97	17	--	45	--	NA	NA
Petrochemical Feedstocks	--	--	178	6	4	--	-5	--	--	193
Naphtha for Petro. Feed. Use	--	--	92	5	4	--	-2	--	--	103
Other Oils for Petro. Feed. Use	--	--	86	1	--	--	-3	--	--	90
Special Naphthas	--	--	29	15	0	--	-1	--	--	44
Lubricants	--	--	107	57	-18	--	-2	--	76	73
Waxes	--	--	4	1	--	--	1	--	1	3
Petroleum Coke	--	--	436	11	9	--	-2	--	470	-12
Marketable	--	--	342	11	9	--	-2	--	470	-106
Catalyst	--	--	94	--	--	--	--	--	--	94
Asphalt and Road Oil	--	--	86	--	-4	--	12	--	4	66
Still Gas	--	--	348	--	--	--	--	--	--	348
Miscellaneous Products	--	--	53	--	0	--	3	--	1	49
Total	12,699	115	7,540	1,821	-1,645	1,065	-407	6,997	8,796	6,210

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.